Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings.

Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

David P. Boergers,

Acting Secretary.

[FR Doc. 98–15100 Filed 6–5–98; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP98-228-000]

ANR Pipeline Company; Notice of Proposed Changes in FERC Gas Tariff

June 2, 1998.

Take notice that on May 29, 1998, ANR Pipeline Company (ANR) tendered for filing, as part of its FERC Gas Tariff Second Revised Volume No. 1, the following tariff sheet proposed to become effective June 1, 1998:

Thirty-Eighth Revised Sheet No. 18

ANR states that the above-referenced tariff sheet is being filed by ANR to reflect the impact of the annual update of the Eligible MDQ that is used to calculate its currently effective Gas Supply Realignment (GSR) and Pricing Differential (PD) Reservation Surcharges, as required by and consistent with ANR's transition cost recovery mechanism set forth in its tariff. ANR advises that the Eligible MDQ has increased by approximately three percent, thereby reducing the level of the PD surcharge. The GSR surcharge, however, did not change as a result of the eligible MDQ increase.

Any person desiring the be heard or to protest this filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Section 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests

will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

David P. Boergers,

Acting Secretary.

[FR Doc. 98–15102 Filed 6–5–98; 8:45 am]

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. TM98-5-32-000]

Colorado Interstate Gas Company; Notice of Tariff Filing

June 2, 1998.

Take notice that, on May 29, 1998, Colorado Interstate Gas Company (CIG) tendered for filing as part of its FERC Gas Tariff, First Revised Volume No. 1, Eighth Revised Sheet No. 11A reflecting a decrease in its fuel reimbursement percentage for Lost, Unaccounted-For and Other Fuel Gas from 0.79% to 0.70% effective July 1, 1998.

CIG states that copies of this filing have been served on CIG's jurisdictional customers and public bodies.

Any person desiring to be heard or to protest this filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

David P. Boergers,

Acting Secretary.

[FR Doc. 98–15094 Filed 6–5–98; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP98-569-000]

Columbia Gas Transmission Corporation; Notice of Application

June 2, 1998.

Take notice that on May 22, 1998, Columbia Gas Transmission Corporation (Columbia), 12801 Fair Lakes Parkway, Fairfax, Virginia 22030-0146, filed in Docket No. CP98-569-000, an application pursuant to Section 7(b) of the Natural Gas Act and Part 157 of the Commission's Regulations for an order permitting and approving the abandonment by sale to Norse Pipeline, LLC, (Norse) of certain certificated natural gas facilities, designated as the Project Penny facilities, located in the states of New York and Pennsylvania, as more fully set forth in the application, which is on file with the Commission and open for public inspection.

Specifically, Columbia proposes to abandon by sale the Project Penny System which includes approximately 336 miles of 4, 6, 8, 10 and 12-inch diameter pipeline, seven compressor stations, and other appurtenant facilities. Also, Columbia will sell to Norse approximately 4.53 miles of non-jurisdictional gathering lines and appurtenances. Columbia states that the Project Penny facilities will be sold for a negotiated amount of \$21,800,000.

Columbia states that as a result of Order Nos. 436 and 636, it has experienced a shift from primarily a merchant function to that of transporter. As a result, Columbia says it is taking steps to redefine its pipeline system. Columbia further states that the Project Penny facilities are not an integral part of its transmission system and that the long-term needs of its customers are best served through a divestiture of the noncore facilities.

Columbia relates that it does not propose the abandonment of service to customers other than the firm and interruptible customers currently served directly from the Project Penny facilities. Columbia relates that Norse has agreed to assume Columbia's service obligation to both.

Concurrently with this application, Norse filed a Petition for Declaratory Order Disclaiming Jurisdiction Over Gathering Facilities in Docket No. CP98–568–000. Columbia states that Norse owns no facilities under the jurisdiction of the Commission, but does own, through a Norse affiliate, discrete gathering facilities located in Chautauqua County, New York.